Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2010 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	18,187			35,545	34,318	6,610	-4,933	99,184	409	o	84,339
Natural Gas Plant Liquids and Liquefied Refinery Gases	10,295	-500	1,033	3,097	4,162		-6,884	3,926	1,126	19,919	27,836
Pentanes Plus	909	-500	1,033	5,097	1,610		217	1,025	691	92	2,647
Liquefied Petroleum Gases	9,386	-500	1,033	3,091	2,552		-7,101	2,901	435	19,827	25,189
Ethane/Ethylene			1,033	,	,		,	2,901	435	,	,
			2 175	12	-2,120		777	_	15	1,678	3,806
Propane/Propylene	3,231		3,175	2,698	3,054 878		-5,116	1 616	420	17,259	14,146
Normal Butane/Butylene			-2,220	227			-2,799	1,616	420	741	5,344
Isobutane/Isobutylene	499		78	154	740		37	1,285	_	149	1,893
Other Liquids		23,735		202	-11,890	-2,865	2,990	6,388	2	-198	46,770
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		23,735		158	-15,908	-414	989	6,581	1	0	7,088
Hydrogen				_	_	469		469	_	0	
Oxygenates (excluding Fuel Ethanol)		-		_	0	1	_	-	1	0	_
Renewable Fuels (including Fuel Ethanol)		23,735		4	-15,908	-768	990	6,073		0	7,060
Fuel Ethanol		23,735		_	-15,908	-816	999	6,012	-	0	6,953
Renewable Fuels Except Fuel Ethanol		_		4	-	48	-9	61		0	107
Other Hydrocarbons				154		-116	-1	39	-	0	28
Unfinished Oils				44	-191		-189	240	_	-198	12,494
Motor Gasoline Blend.Comp. (MGBC)		_		_	4,209	-2,451	2,190	-433	1	0	27,188
Reformulated		-		_	1,671	-711	160	800		0	6,228
Conventional Aviation Gasoline Blend. Comp				_	2,538	-1,740	2,030	-1,233	1 -	0	20,960
·											
Finished Petroleum Products		2	114,441	861	13,302	3,267	9,073		928	121,871	90,763
Finished Motor Gasoline		2	63,821	17	7,593	3,267	3,388		2	71,310	31,305
Reformulated		_	10,704	_	_	715	_		_	11,419	_
Conventional		2	53,117	17	7,593	2,551	3,388		2	59,890	31,305
Finished Aviation Gasoline			47	1	10		-4			62	143
Kerosene-Type Jet Fuel			6,768	_	687		621		116	6,718	9,067
Kerosene			48	2	64		38		0	76	199
Distillate Fuel Oil			27,807	233	4,709	0	2,057		146	30,546	34,458
15 ppm sulfur and under ⁶			25,864	198	3,840	-115	2,361		0	27,426	30,429
Greater than 15 ppm to 500 ppm sulfur ⁶			1,503	35	576	115	-635		62	2,802	2,356
Greater than 500 ppm sulfur			440	_	293		331		84	318	1,673
Residual Fuel Oil ⁷			1,219	45	-423		126		306	409	1,381
Less than 0.31 percent sulfur			_	1	-		-6		NA	NA	16
0.31 to 1.00 percent sulfur			199	36			64		NA	NA	256
Greater than 1.00 percent sulfur			1,020	8	-423		68		NA	NA 1 222	1,109
Petrochemical Feedstocks			1,193	137	96		93		-	1,333	477
Naphtha for Petro. Feed. Use			936	81	85		66		_	1,036	368
Other Oils for Petro. Feed. Use			257	56	11		27		-	297	109
Special Naphthas			-8	41	10		6		4	33	137
Lubricants			177	213	484		-7		143	738	690
Waxes			40	5	_		500		31	10	25
Petroleum Coke			4,326		_		599		107	3,676	2,725
Marketable			2,989	56	_		599		107	2,339	2,725
Catalyst			1,337	100	 70		0 1 4 7		 70	1,337	10.019
Asphalt and Road Oil			4,718	102	72		2,147		73	2,672	10,018
Still Gas Miscellaneous Products			3,906 379				 5		 1	3,906 382	138
					00.00-			405 45-			
Total	28,482	23,237	115,474	39,705	39,892	7,012	246	109,498	2,466	141,592	249,708

^{-- =} Not Applicable.

^{- =} No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."